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# Bottlenecks in the lithium supply chain Avoidable or inevitable?

April 9<sup>th</sup> 2018

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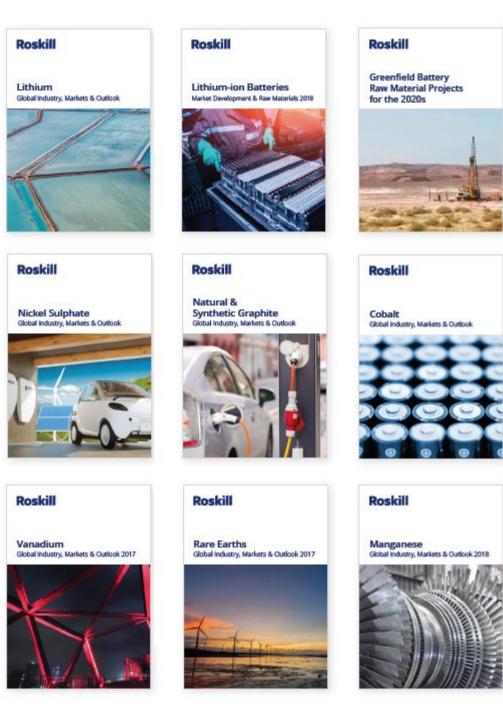
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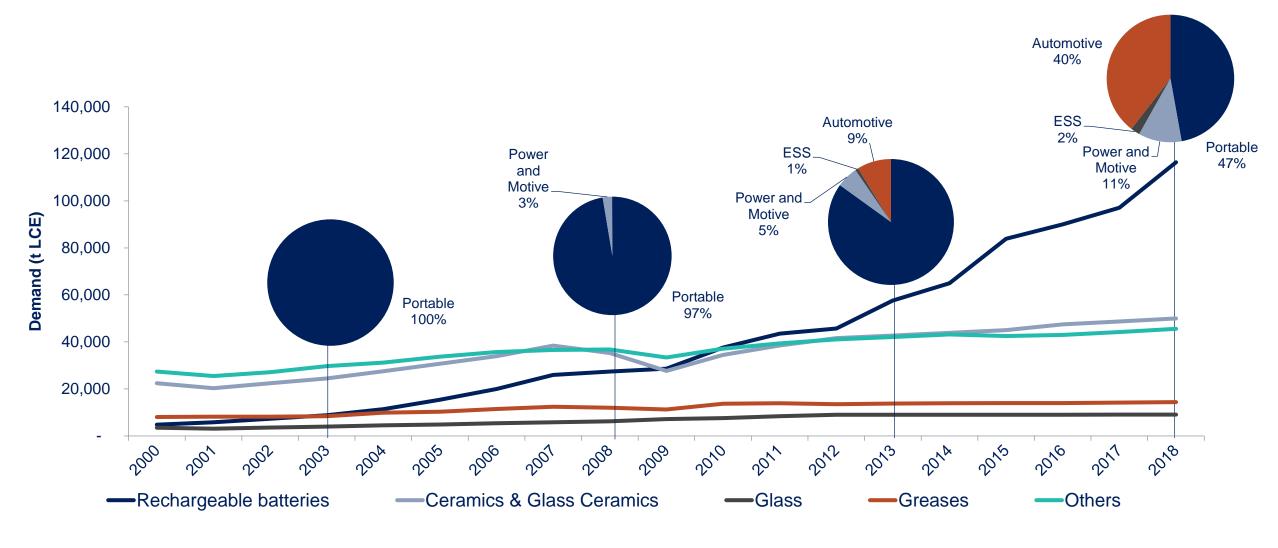


### Introduction to Roskill:

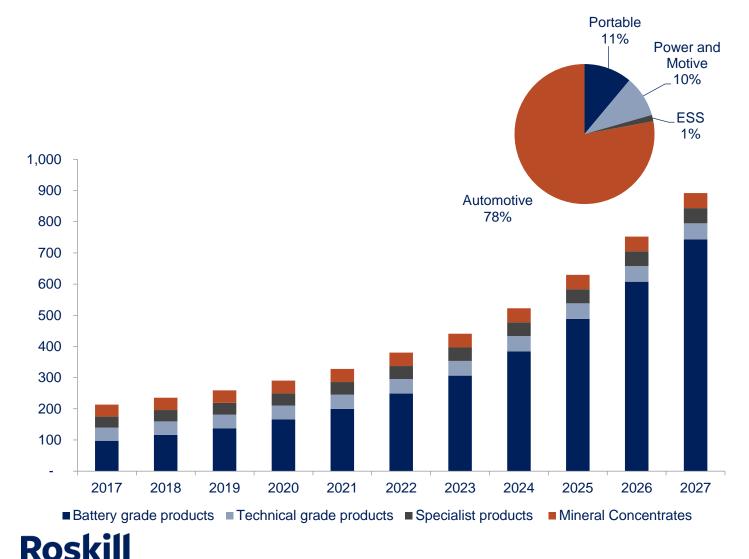
- Roskill is an independent consultancy focussed on steel alloys, battery and technology metals and industrial minerals research
- Roskill has a combination of research reports perfectly aligned to the EV and battery markets
- Commodity-focussed reports are sold on an annual subscription basis and include detailed ten-year outlooks on supply, demand and prices
- All reports utilise our extensive in-house battery model underpinned by our automotive, energy storage and consumer electronics forecasts



## Lithium demand has changed dramatically

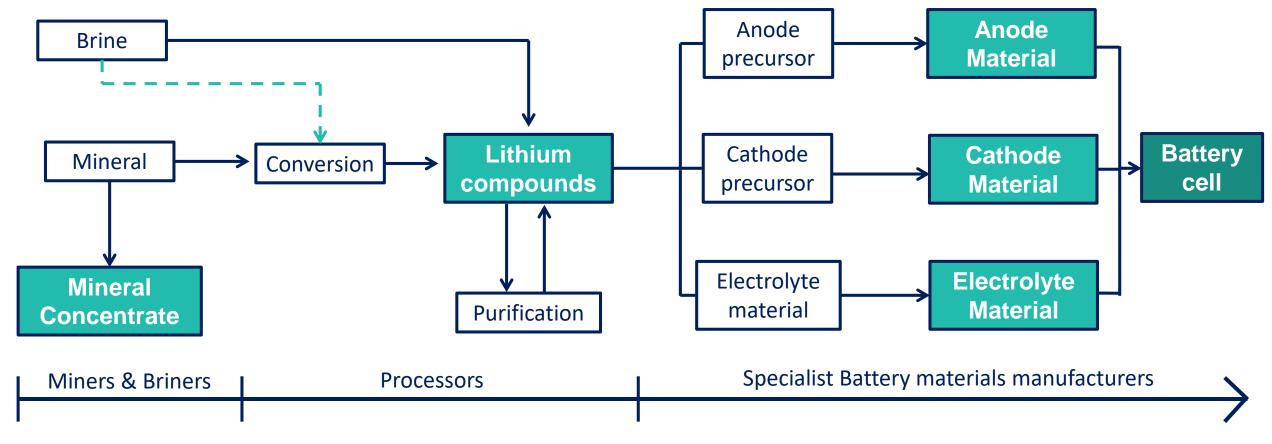


# Li-ion battery demand forecast increase its influence over lithium industry



- Lithium demand is forecast to increase by 15%py through to 2027
- Represents a 4.2x increase in total demand (~680kt LCE)
- Battery grade products (carbonate, hydroxide) formed 46% of demand in 2017
- Forecast to increase to >80% by 2027
- Automotive applications forecast to form 78% of battery demand by 2027

# Battery grade lithium products and battery components are complex to manufacture



### Mine supply and cell production have been well supported by investment



- Investment in the lithium supply chain has been focussed on mine supply and on the production of finished battery cells
- >1.5Mtpy LCE mine capacity under development (various stages) and >25 large scale battery facilities now in construction or development
- Investment in battery grade production and cathode manufacturer have received less attention, with expansions largely limited to existing producers

# Existing spod. converters with Australian/domestic feedstock are doubling their nameplate capacity

| Existing mineral conversion landscape |   |  |                         |                   |                                    |  |  |  |
|---------------------------------------|---|--|-------------------------|-------------------|------------------------------------|--|--|--|
| <u>Company</u>                        | <u>Plants</u>                                   | Nameplate capacity<br>end-2017 (tpy LCE) | Expansions<br>(tpy LCE) | <u>Due</u>        | Feedstock source                   | Product  |  |  |
| Tianqi                                | Shehong<br>Zhangjiagang<br>Kwinana <sup>1</sup> | 17,000<br>17,000<br>-                    | -<br>-<br>42,400        | -<br>-<br>2019    | Talison<br>Talison<br>Talison      | Li <sub>2</sub> CO <sub>3</sub> / LiOH<br>Li <sub>2</sub> CO <sub>3</sub><br>LiOH                            |  |  |
| Albemarle                             | Fenyi<br>Pengshan<br>Kwinana <sup>1,2</sup>     | 10,000<br>5,000<br>-                     | 20,000<br>-<br>40,000   | 2018<br>-<br>2021 | Talison<br>Talison<br>Talison      | Li <sub>2</sub> CO <sub>3</sub> / LiOH<br>Li <sub>2</sub> CO <sub>3</sub> / LiOH<br>LiOH                     |  |  |
| Ganfeng                               | Xinyu<br>Ganxian<br>Ningdu                      | 29,000<br>2,000<br>-                     | 17,600<br>-<br>17,500   | 2018<br>-<br>2018 | PMI<br>Local<br>PMI                | Li <sub>2</sub> CO <sub>3</sub> / LiOH<br>Li <sub>2</sub> CO <sub>3</sub><br>Li <sub>2</sub> CO <sub>3</sub> |  |  |
| General Lithium                       | Haimen<br>Jiangxi                               | 8,000<br>-                               | -<br>20,000             | -                 | Talison (toll),<br>Galaxy, Pilbara | Li <sub>2</sub> CO <sub>3</sub><br>Li <sub>2</sub> CO <sub>3</sub>   |  |  |
| Ruifu                                 | Feicheng  | 28,000                                   | 10,000                  | -                 | Galaxy                             | Li <sub>2</sub> CO <sub>3</sub> / LiOH   |  |  |
| Yahua                                 | Xuankou X2<br>Meishan                           | 8,000<br>3,000                           | -<br>9,400              | -<br>2018         | Local, Galaxy<br>Galaxy            | LiOH<br>LiOH   |  |  |
| Zhonghe                               | Guoli<br>Huamen                                 | 6,000<br>6,000                           | -                       | -                 | Local<br>Local                     | Li <sub>2</sub> CO <sub>3</sub><br>Li <sub>2</sub> CO <sub>3</sub>   |  |  |
| RongJie (Youngy)                      | Meishan   | 3,000                                    | -                       | -                 | Local                              | Li <sub>2</sub> CO <sub>3</sub>  |  |  |
| Total                                 |   | 132,000                                  | 176,900                 |                   |                                    |  |  |  |

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 Reported spodumene conversion capacity at end-2017 totalled ~132,000tpy LCE

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- Output by mineral conversion plants in 2017 was 93,000t LCE, but 27,000t LCE was upgrading/hydroxide conversion
- Capacity utilisation <50% in</li>
  2017, historically ~70-75%;
  effective capacity therefore
  ~95,000tpy LCE
- Expansions to > double capacity, potential of additional 130,000tpy LCE effective capacity?

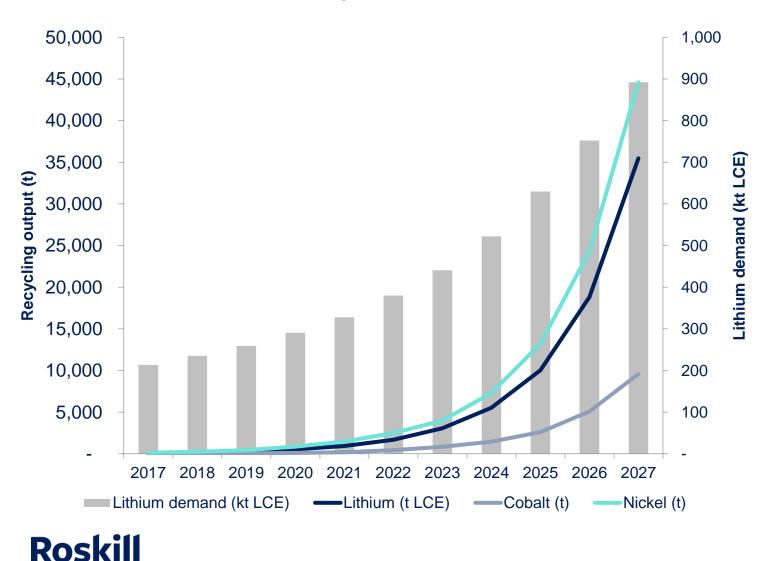
Source: Roskill; company data Note: 1 – Australian plant; 2 – Not yet approved, feasibility-stage

# New spod. converters are popping up or are planned, but few will influence the market in 2018

| New mineral conversion plants    |                     |  |                         |                 |                                   |  |  |  |  |
|----------------------------------|---------------------|--|-------------------------|-----------------|-----------------------------------|--|--|--|--|
| <u>Company</u>                   | <u>Plants</u>       | <u>Nameplate</u><br><u>capacity end-2017</u><br><u>(tpy LCE)</u> | Expansions<br>(tpy LCE) | <u>Due</u>      | <u>Feedstock</u><br><u>source</u> | Product                                |  |  |  |
| Hebei Tianyuan<br>(Optimum Nano) | Tianyuan            | -  | 15,520                  | 2018            | Altura<br>(Pilgangoora)           | Li <sub>2</sub> CO <sub>3</sub> / LiOH |  |  |  |
| Jiangxi SE (JV<br>with Burwill)  | Jiangxi             | -  | 24,440                  | 2018            | Tawana/AMA<br>(Bald Hill)         | Li <sub>2</sub> CO <sub>3</sub> / LiOH |  |  |  |
| Sichuan Zhiyuan                  | Hanwang             | -  | 14,440                  | 2018            | Pilbara DSO<br>(Pilgangoora)      | Li <sub>2</sub> CO <sub>3</sub> / LiOH |  |  |  |
| Greatpower-<br>Jinchuan          | Zhenjiang           | -  | 10,000                  | 2018            | TBC                               | Li <sub>2</sub> CO <sub>3</sub>        |  |  |  |
| Jiangxi<br>Dongpeng              | Xinyu               | -  | 6,000                   | 2018            | Prospect<br>(Zimbabwe)            | Li <sub>2</sub> CO <sub>3</sub>        |  |  |  |
| Fancy Resources                  | Guangdong           | -  | 10,000                  | 2018            | Jourdan,<br>Pilbara, Talison?     | Li <sub>2</sub> CO <sub>3</sub>        |  |  |  |
| NAL                              | <del>Val d'Or</del> | <del>C&amp;M</del>   | <del>19,300</del>       | <del>2018</del> | Captive                           | Li <sub>2</sub> CO3                    |  |  |  |
| Lithium Korea                    | ТВС                 | -  | 30,000                  | TBC             | Pilbara                           | Li <sub>2</sub> CO <sub>3</sub> / LiOH |  |  |  |
| Nemaska                          | Shawinigan          | Pilot  | 33,000                  | 2021            | Whabouchi                         | LiOH / Li <sub>2</sub> CO <sub>3</sub> |  |  |  |
| Total                            |                     | -  | 143,400                 |                 |                                   |  |  |  |  |

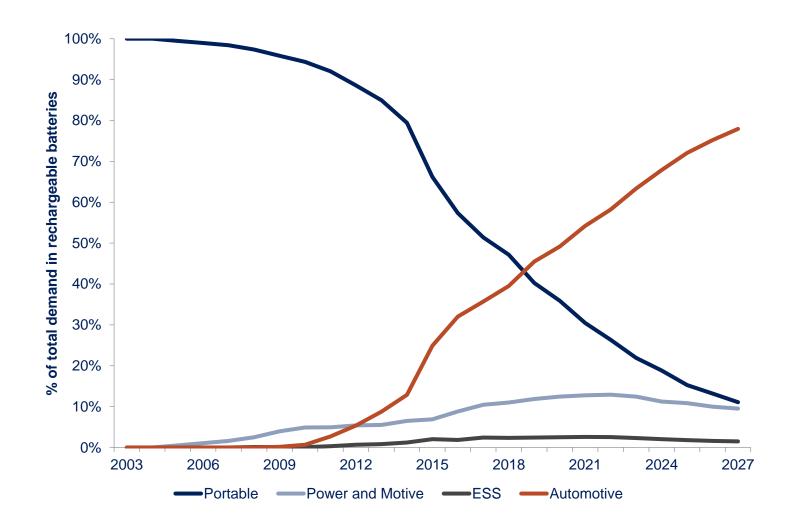
- New plants in China with 80,400tpy LCE capacity are under construction and due to open in 2018
- NAL were recommissioning Val d'Or but the parent company has gone bankrupt and they'll now just sell spod. conc.
- Nemaska are at the financing stage for Whabouchi/ Shawinigan and could open 2021; Lithium Korea plans 30,000tpy.
- Several Chinese plants are linked to Australian producers or potential new projects
- No projects are >50% complete, suggesting 2018 impact will be limited

# Secondary supply to become increasingly important, though will take time to grow



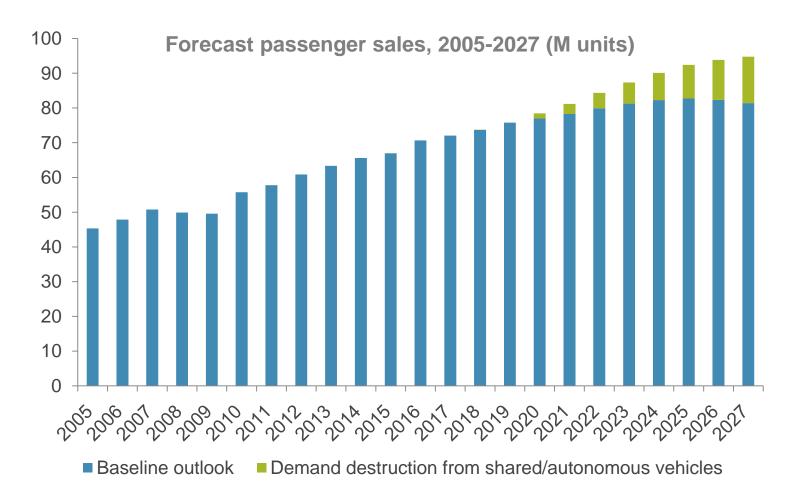
- Recycling needs to over come a number of hurdles before making an impact
  - Material collection
  - Cost of processing
  - Material value
  - Targeted processing (cobalt, nickel, lithium, etc.)
  - Reuse of batteries
- Investment in recycling becoming more common
  - Umicore
  - Li-Cycle
  - BYD
  - Sumitomo-Nissan-4R
  - JX Nippon

## Can potential bottlenecks be eased from the demand side?



- Changes in cathode chemistries unlikely to have impact on lithium consumption by weight
- Battery technology unlikely to change away from Li-ion in automotive applications
- Smaller battery size possible, though competitive EV market promotes better range/power
- Better motor efficiency?
- Lower EV sales, production targets by manufacturers fail to be met

# Changing consumer/purchasing habits could impact vehicle sales and lithium demand



- Increasingly efficient use of the vehicle fleet may lower demand for personal vehicles
- Ride sharing apps and technology (Uber, BMW's DriveNow, Daimler's Car2Go)
- Autonomous/Semi-autonomous driving still in its infancy
- Has potential to significantly impact vehicles intensity of use in urban areas

## In conclusion...

- Demand growth will be great and place significant strain on lithium supply chain
- Investment to date has focused on mine capacity and battery cells production, greater investment in addition capacity for battery grade materials and battery components (cathode material) needed
- Recycling will become increasingly important and may reduce strain on primary supply, though hindered by available feedstock and cost
- Li-ion technologies are unlikely to be substituted in highest growth areas (Automotive) and there is little scope to reduce lithium intensity of use in batteries
- Sales volumes for EVs / HEVs and ICEs could be impacted by self/shared driving vehicles towards end of forecast period



#### Roskill on the road...

## Battery Raw Materials 2018

24–25 May 2018 InterContinental Grand Stanford, Hong Kong

### On the road... Breakfast at the Tower

9 October 2018 Kings Great Hall, White Tower, Tower of London



